

May 19, 1994 Orders. CIG states that the lump-sum cash refunds were made by CIG to its former jurisdictional sales customers within 30 days of receipt from the producers. As provided for in the Orders, no additional interest was required to be paid.

CIG states that copies of CIG's filing have been served on CIG's former jurisdictional sales customers, interested states commissions, and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capital Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR section 385.211). All such protests should be filed on or before September 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23665 Filed 9-22-95; 8:45 am]

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[Project No. 1951-037, GA]

Georgia Power Co.; Notice of Application and DEA Accepted for Filing; Notice Requesting Interventions and Protests; and Notice (REA) Requesting Comments, Final Terms and Conditions, Recommendations and Prescriptions

September 19, 1995.

The Sinclair Project is located on the Oconee River near the city of Milledgeville, in Baldwin County, Georgia. The proposed project would utilize the following existing project facilities owned by the Georgia Power Company: (1) A 104-foot-high, 2,988-foot-long dam; (2) a powerhouse containing two 22.5-megawatt (MW) turbine/generator units with a total installed generating capacity of 45 MW; (3) a 15,330-acre reservoir; (4) an excavated tailrace; (5) a 90-foot-long, 115-kilovolt, 3 phase transmission line; and (6) appurtenant facilities. The average annual generation is about 118 gigawatthours.

The purpose of this notice is to: (1) Inform all interested parties that the Sinclair draft environmental assessment (DEA) and final license application filed with the Commission on August 30, 1995, are hereby accepted; (2) invite interventions and protests; (3) solicit

comments, final recommendations, terms and conditions, or prescriptions on Georgia Power Company's DEA and final license application.

The Georgia Power Company, U.S. Forest Service (FS), Georgia Department of Natural Resources-Wildlife Resources Division (Georgia DNR-WRD), the U.S. Fish and Wildlife Service (FWS), and National Marine Fisheries Service (NMFS), as well as other federal, state, and local agencies, have been working cooperatively to prepare the DEA since 1993.

The Georgia Power Company and the Georgia DNR-WRD, FWS, and the NMFS have reached agreement as to the preferred alternative for relicensing the Sinclair Project. This preferred alternative is reflected in the DEA.

Interventions and Protests

All filings must: (1) Bear in all capital letters the title "MOTION TO INTERVENE", (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant.

In addition, commenters *may* submit a copy of their comments, interventions on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines. Any of these documents must be filed by providing the original and 8 copies required by the Commission's Regulations to: Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426.

An additional copy must be sent to: Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any motion to intervene or protest must be served upon each representative of the applicant specified in the final application.

All filings must be received 60 days from the date of this notice.

Comments, Final Terms and Conditions, Recommendations and Prescriptions

Interested parties have 60 days from the date of this notice to file with the Commission, any final comments, final recommendations, terms and conditions and prescriptions for the Sinclair Project. The applicant will have 45 days to respond to the agencies' final recommendations, terms and conditions, and prescriptions. In view of the high level of early involvement of the FS, Georgia DNR-WRD, FWS, NMFS, other federal, state and local agencies, as well as the public, we expect the majority of comments to reflect the agreement and preferred alternative in the DEA.

Copy of the Application

A copy of the DEA and final license application can be inspected and reproduced at Georgia Power Company's corporate office, 333 Piedmont Avenue, 18th floor, Atlanta, Georgia, and at local area government offices in the vicinity of the project.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23664 Filed 9-22-95; 8:45 am]

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[Docket No. RP95-173-005]

Koch Gateway Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

September 19, 1995.

Take notice that on September 15, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to be effective September 1, 1995:

Third Revised Sheet No. 402
3rd Sub Third Revised Sheet No. 502
Substitute Second Revised Sheet No. 1305
3rd Sub Second Revised Sheet No. 1409
Substitute First Revised Sheet No. 1901
Third Revised Sheet No. 3606
Substitute Second Revised Sheet No. 4900

Koch Gateway states that the above referenced tariff sheets reflect revisions to its tariff in compliance with the August 31, 1995, Federal Energy Regulatory Commission (Commission) order. Pursuant to the Commission's order Koch Gateway revised the above referenced tariff sheets to (1) require that PAA revisions submitted after gas flow be agreed to by all affected parties or their authorized agents; (2) clarify that storage transfers are permitted with no injection or withdrawal charges; (3) to clarify when Koch Gateway will refund a customer's prepayment; and (4)

clarify that if a replacement customer's prepayment is forfeited, pursuant to Section 29.1(C)(3), then the prepayment will be paid to the releasing customer.

Koch Gateway also states that the tariff sheets are being mailed to all parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's regulations. All such protests should be filed on or before September 26, 1995. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23666 Filed 9-22-95; 8:45 am]
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[Project No. 2670 Wisconsin]

Northern States Power Company and the City of Eau Claire, WI; Notice of Intent To File an Application for a New License

September 19, 1995.

Take notice that Northern States Power Company and the City of Eau Claire, WI, the existing co-licensees for the Dells Hydroelectric Project No. 2670, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2670 was issued effective September 1, 1950, and expires September 1, 2000.

The project is located on the Chippewa River in Chippewa and Eau Claire Counties, Wisconsin. The principal works of the Dells Project include a 619-foot-long dam; a 1,100-acre reservoir at a normal pool elevation of 795.0 ft. m.s.l.; two powerhouses operating at a 27-foot hydraulic head: the main powerhouse containing five units rated at 8,400 kW total and the secondary containing two units rated at 1,100 kW total; an interconnected transmission line system; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the co-licensees at 100 North Barstow

Street, P.O. Box 8, Eau Claire, WI 54702-0008.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 1, 1998.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23662 Filed 9-22-95; 8:45 am]
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[Docket No. RP95-409-001]

Northwest Pipeline Corporation; Notice of Compliance Filing

September 19, 1995.

Take notice that on September 15, 1995, Northwest Pipeline Corporation (Northwest) tendered sheets in conformity with part 154 of the Regulations of the Commission and to comply with the Commission's August 31, 1995, Suspension Order in Docket No. RP95-409:

FERC Gas Tariff, Third Revised Volume No. 1

Pro Forma Sheet No. 5
Pro Forma Sheet Nos. 5-A through 5-C
Pro Forma Sheet No. 6
Pro Forma Sheet No. 7
Pro Forma Sheet No. 8
Pro Forma Sheet No. 8.1
Pro Forma Sheet Nos. 375 through 378
Pro Forma Sheet No. 380
First Revised Fourth Revised Sheet No. 375
First Revised Third Revised Sheet No. 376
First Revised Fourth Revised Sheet No. 377
First Revised Second Revised Sheet No. 378
First Revised First Revised Sheet No. 380

Original Volume 2

Pro Forma Sheet Nos. 2, 2.1, and 2-A

Northwest states that the purpose of this filing is to comply with the Commission's August 31, 1995 Order Accepting and Suspending Tariff Sheets, Subject to Refund and Conditions, and Establishing Hearing Procedures ("Order"), pertaining to Northwest's request to implement a general rate increase in Docket No. RP95-409-000. The Order directs Northwest to file within 15 days of the Order: (1) Revised tariff sheets reflecting Northwest's current Index of Shippers; and (2) pro forma tariff sheets reflecting the rates Northwest will propose if rolled-in treatment of the Expansion II and Northwest Natural Expansion facilities costs is denied.

Northwest states that a copy of this filing has been served upon all of Northwest's customers, upon all

intervenor in Docket No. RP95-409, and upon relevant state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before September 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-23668 Filed 9-22-95; 8:45 am]
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[Docket No. RP95-407-001]

Questar Pipeline Company; Notice of Proposed Changes in Tariff Filing

September 19, 1995.

Take notice that on September 15, 1995, Questar Pipeline Company (Questar), tendered for filing and acceptance tariff sheets to its FERC Gas Tariff to comply with the Commission's August 31, 1995, order, to become effective February 1, 1996. Questar tendered for filing and acceptance the following tariff sheets:

First Revised Volume No. 1

Substitute Alternate Fifth Revised Sheet No. 5

Substitute Original Sheet Nos. 98A and 98B
Substitute First Revised Sheet No. 98

Questar states that the purpose of the filing is to comply with the Commission's August 31, 1995, order in Docket No. RP95-407-000. The order directed Questar to file an explanation of its proposal to recover costs associated with the Financial Accounting Standards Board's SFAS 106, information concerning the allocation of administrative and general expenses and revised tariff sheets reflecting revised Account No. 858 surcharges. The surcharges are to apply to all Part 284 transportation service, including both firm and interruptible service, and state that the surcharge will be the last item discounted.

Questar states that copies of the proposed tariff sheets and the transmittal letter describing the nature of the filing were served upon all parties set out on the official service list in Docket No. RP95-407-000.